

OBAR Climate Action Committee PG&E Pacific Energy Center Thank you!

# Shedding Light on Solar

**Overview of Solar Finance** 

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Doug McKenzie

dmckenzie@norcalsolar.org

# Solar Finance

### Two types of Residential Solar Ownership

Homeowner owns the system

- Cash purchase
- Home Equity Loan
- Unsecured Solar Loan
- Property-Tax Loan (PACE Property Assessed Clean Energy)

Homeowner does not own the system (Third Party Ownership or TPO)

- Power Purchase Agreement (PPA)
- Lease

# **Solar Finance**

### *Homeowner owns the system* – *pros and cons*

Pros: Eligible for 30% federal income tax credit (ITC) on *total* system cost. Electricity price is known for 25+ years.

Probably don't need to insure your system separately (check with your insurer). Con: Homeowner is responsible for system production, maintenance & repairs\*

Cash purchase

- Excellent return on investment
- Highest upfront cost

Home Equity Loan

- Good interest rate (4-8%) = good ROI. Can be minimal upfront cost
- Low interest rate depends on good credit score. Home is at risk on default

**Unsecured Solar Loan** 

- Home is not at risk on default. Minimal upfront cost
- Need good credit. High interest rates (~7-14%)<sup>\*\*</sup> = lower ROI
- Property-Tax Loan (PACE Property Assessed Clean Energy)
  - Minimal upfront cost. Good credit is not needed. Repayment is transferable to new owners
  - Higher interest rates (5 yr: ~6.5% ... 30 year: ~8.5%)\*\*\* = lower ROI
- \* However, almost all installers provide at least a 10 year workmanship warranty
- \*\* One source (Lightstream): <u>https://www.lightstream.com/solar-financing</u>
- \*\*\* ABAG: http://abag.ca.gov/bayren/pace/pdfs/PACEcomparison\_060315.pdf

# **Solar Finance**

### Homeowner **does not own** the system – pros and cons

- Power Purchase Agreement (PPA): Pay per kWh for energy generated by the system (monthly payment is not fixed)
- Lease: Pay a set monthly fee for energy generated by the system
- PPAs and Leases may be \$zero down, fully pre-paid, or partial-down

Pros (PPAs and Leases)

- Not responsible for any system maintenance
- Can be zero upfront cost to go solar and save money
- Payback for lower cost of electricity is immediate (for \$0 down systems)

Cons (PPAs and Leases)

- Not directly eligible for the 30% federal tax credit
- Home is encumbered with a lien (commonly 20 years)
- May complicate sale of home
- PPAs and leases may have an "escalator" clause increasing your payments over time

### Solar Finance - Terms

### Important Terms

- Kilowatt (kW)
  - Physics unit of **power**: the rate of doing work
  - A 100-watt bulb consumes 100 watts when it's on
  - Most solar PV equipment is rated in watts: a 4 kW solar system
- Kilowatt-hour (kWh)
  - Physics unit of **energy**: The amount of work done
  - PG&E bills you per kWh
  - EV batteries are rated in kWh (Leaf: 24 kWh or 30 kWh, Tesla: up to 100 kWh)
  - A 100-watt bulb, on for 10 hours, consumes 1 kWh of energy
- 1 GWh = 1000 Megawatt-hours (MWh)
  - Average natural gas plant generates about 1000 MWh per hour
- 1 MWh = 1,000 Kilowatt-hours
  - Average US household consumes almost 1000 kWh per month

### **Solar Finance - Metrics**

- Simple Payback (years) Total investment divided by annual savings
- Simple Return on Investment (percent) Annual savings divided by total investment, times 100



• Simple Cost per kilowatt-hour (¢/kWh) Total investment divided by total lifetime energy generated

# Solar Finance – Cash Purchase Example

### Assumptions

- \$1500/year bill, 7500 kWh/year consumption. \$1500/7500 kWh = 20¢/kWh (≈PG&E average)
- 4.2 kW Solar (DC) generates ~6000 kWh/yr and offsets 80% of use and about 80% of charges
- Simple Payback Total investment divided by annual savings

Example: **\$12,290** total system cost (4.2 kW \* **\$3.50/watt** = \$14,700 - \$4410 ITC + \$2000 inverter in 15 years = \$12,290) 6000 kWh at 20¢/kWh = \$1200 savings per year \$12,290 / \$1200 = **10.2 years**\*

- Simple ROI Annual savings divided by total investment, times 100 \$1200 / \$12,290 times 100 = 9.7%\* (for 25 years)
- Simple Cost per kWh Total investment divided by lifetime energy generated 6000 kWh/yr \* 25 years = 150,000 kWh. Include 0.5%/year degradation: 141,000 kWh. \$12,290 / 141,000 kWh = 8.7¢ per kWh
- 8.7¢/kWh (fixed for 25 years) is under half PG&E's average rate today
- Internal Rate of Return (IRR) is often higher (inverter replacement uses future dollars) Requires assumptions on future discount rate and grid price

\* Payback will be shorter & ROI will be greater with PG&E rate raises

# Solar Finance – Comparing ROI

#### Common investment interest rates today

- 10 year US treasuries: ~2.5%
- Savings account interest: under 1%
- 1 year CD, 5 year CD: both under 1%
- Stock Market: 7-10%/year over the long run but ... watch out below!
- Equity-indexed annuity: 2-3% minimum, higher if the index performs well
  - Lower return than index, may have annual cap and surrender charges

#### All of these returns are taxable

#### Returns on municipal bonds are generally not taxable

• AAA rated: 1 year, 3 year 5 year: all under 1%

#### Returns on solar (purchase/loan/lease/PPA) are NOT taxable

- Returns are just savings you'd otherwise pay to your utility
- Solar ROI on cash purchase is ~10% non-taxable

- From the Solar Energy Industries Association (SEIA) Net metering is a billing mechanism that credits solar energy system owners for the electricity they add to the grid
- NEM is simple in concept You're paid for solar at the same rate you would pay for grid energy
- NEM has some complicating factors But *FIRST*... PG&E Rate Plans, Tiers, Baselines, Territories, and Time of Use



- Rate Plans\*
  - E-1, E-6, E-TOU-A, E-TOU-B EV-A, EV-B, ...
  - How your per-kWh charges are determined
- Tiers
  - Tier 1 (Baseline), Tier 2, Tier 3 (until 2/28/2017)
  - Baseline, 101%-400% of Baseline, High Usage (from 3/1/2017)
  - Per-kWh charges depend on *how much* energy you use
- Time of Use (TOU)
  - Peak, Partial-Peak, Off-Peak
  - Per-kWh charges depend on *when* you use energy
- Territories
  - Berkeley/Oakland is in the "T" territory (coastal, mild)
- Most non-solar, non-EV, homeowners are on E-1
- PG&E requires new solar customers to be on a TOU plan

\* List of PG&E Electric Rate Plans: <u>https://www.pge.com/tariffs/EPS.SHTML#EPS</u>



Pithy stat: In 2016, solar was the top new source of energy-generating capacity in the US

How are we doing?



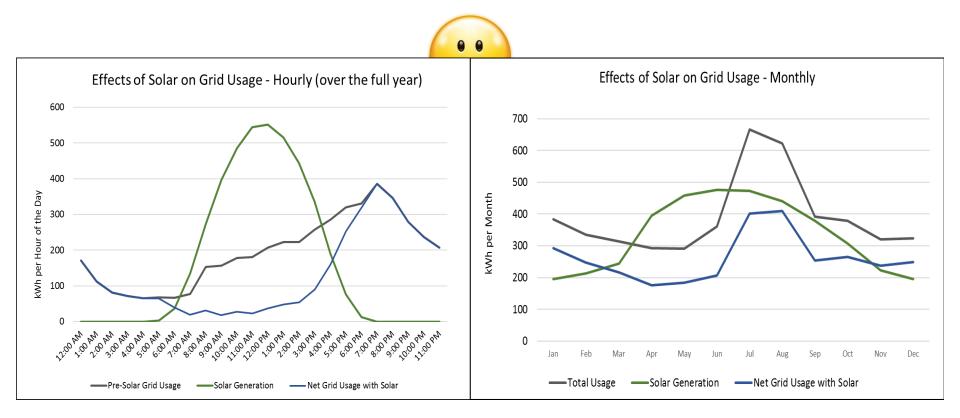
Doug McKenzie – dmckenzie@norcalsolar.org

- NEM complicating factors
  - The Minimum Bill
    - ~\$10/month cannot be offset with solar
  - Non-Bypassable Charges (NBCs) (from Dec. 2016)
    - ~2.3¢/kWh for each kWh drawn from the grid cannot be offset with solar
    - Based on *hourly* Net Metering (had been monthly)

The Minimum bill and NBCs are why you can offset 100% of your kWh *usage* with solar, but not 100% of your *bill* 



### Example impact of Non-Bypassable Charges



Totals Pre-Solar Grid Usage: 4684 kWh/yr Solar Generation: 4000 kWh/yr (~85% of grid usage) Net Grid Usage with Solar: 3142 kWh/yr (~67% of grid usage) Percent of solar energy used by home ("self-consumption") ≈ 39%

Doug McKenzie – dmckenzie@norcalsolar.org

- Net Metering Summary
  - You're paid the full retail price, based on your rate plan
    - Minus the minimum bill (if you don't use \$10 worth of grid energy)
    - Minus Non-Bypassable Charges
  - PG&E: After generating 100% of your usage (yearly basis), you're paid the wholesale rate (~4¢/kWh)
  - PG&E: You'll receive monthly statements with detailed charges but you pay just once per year at the "True Up"
  - PG&E will not permit a solar system that will generate significantly more energy than the household consumes\*

\* However, PG&E will OK an interconnection based on a future purchase of an EV, etc.









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